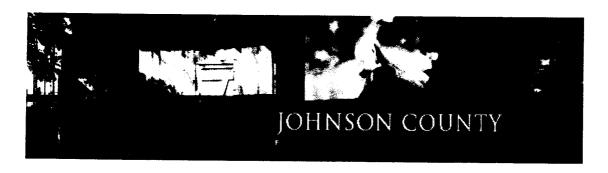
REQUEST FOR BID Mineral Lease for

JOHNSON COUNTY



RFB 2013-306 DUE DATE: January 3,2013 BY 2:00 P.M.

Johnson County1102 E. Kilpatrick, Ste B
Cleburne, TX 76031
(817) 556-6384
pur@johnsoncountytx.org

Had Hly



Letter Memorandum

December 28, 2012

Johnson County **Purchasing Department** 1102 E. Kilpatrick, Suite B Cleburne, Texas 76031

Re:

RFB# 2013-306

Mineral Lease for Johnson County

Dear Ms. Brockway:

This letter is with regards to Johnson County's Request for Bid RFB# 2013-306 covering 1.998 acres located in the Phillip Golden Survey, Abstract No. 296, Johnson County Texas, which is more particularly described is "Exhibit A" of the enclosed Oil, Gas and Mineral Lease ("Lease"). Devon Energy Production Company, L.P. ("Devon") is interested in leasing the described land per the terms contained in the letter and the Lease:

- 1. Lease signing bonus of \$3,000.00 (\$1501.50 X 1.998 net mineral acres = \$3,000.00);
- 2. 25% Royalty;
- 3. Primary Term of two (2) years;
- 4. No Surface Use.

Devon Energy has been an upstanding community partner with Johnson County for several years and will continue to do so for years to come. We have leased several tracts from Johnson County in the past and believe that our tract record speaks for itself.

If you have any questions, please feel free to contact me at 817 368-9801. Thank you for your thoughtful consideration.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Keith J. Hamby

Contract Petroleum Landman

Kirth & Lly

817 368-9801

kjhamby@sbcglobal.net

Attachments:

Request for Bid Cover Sheet

Bid Proposal Sheet

Oil, Gas and Mineral Lease

Plat of mineral acreage of interest

JOHNSON COUNTY REQUEST FOR BID Cover Sheet

DATE DUE: January 3,2013 NO LATER THAN 2:00 P.M.

BIDS RECEIVED LATER THAN THE DATE AND TIME ABOVE WILL NOT BE CONSIDERED

REQUEST FOR BID TO LEASE COUNTY OWNED LAND FOR MINERAL LEASE. APPROXIMATERLY 1.998 ACRES OF LAND MORE OR LESS OUT OF THE PHILIP GOLDEN SURVEY, ABSTRACT NO. 296. RFB#2013-306

OFFERORS NOTE!!

Carefully read all instructions, requirements and specifications. Fill out all forms properly and completely. Submit your bid with all appropriate supplements and/or samples.

in ink.

DECLINED___

Please be sure that return envelope shows the BID Number, Description and is marked "SEALED BID OR SEALED PROPOSAL."

RETURN BID TO:

PURCHASING DEPARTMENT 1102 E. KILPATRICK STREET, SUITE B CLEBURNE, TX 76031

YOUR CONTACT FOR ALL QUESTIONS PERTAINING TO THIS REQUEST OR ADDITIONAL INFORMATION IS <u>Purchasing Agent, JAMIE BROCKWAY</u>, 817-556-6384

You must sign below in INK; failure to sign WILL disqualify the offer. All prices must be typewritten or written

Company Name: DEUDN ENERGY PRODUCTION COMPANY L.P.
Company Address: 333 W. SHERIDAN AUENUE
City, State, Zip Code: OKLAHOMA CITY, OK 73102
Taxpayer Identification Number (T.I.N.): 73 1577174
FAX No. 214-327-4165 Print Name:KEITH J. HAMBY
Signature: Kith of the long
Your signature attests to your offer to provide the goods and/or services in this bid according to the published provisions of this ob. When an award letter is issued, it becomes a part of this contract. Approved by CC:
JAN 1 4 2013
CCEPTED V COMMISSIONER'S COURT DATE ACCEPTED:

JOHNSON COUNTY BID PROPOSAL SHEET RECAP OIL AND GAS LEASE Precinct 2- RFB #2013-306

VENDOR: Devon	
BELOW IS A DESCRIPTION OF THE COUNTY OWNED LAND BEING	G CONSIDERED FOR MINERAL DEVELOPMENT:
PHILIP GOLDEN SURVEY ABSTRAT #296	

1,998 ACRES, MORE OR LESS OUT OF THE PHILIP GOLDEN SURVEY, ABSTRACT NO. 296, JOHNSON COUNTY TEXAS, AND BEING LOT 5, BLOCK 1, SECTION ONE OF QUAIL PARK ESTATES, AN ADDITION ACCORDING TO THE PLAT THEREOF RECORDED IN VOLUME 1, PAGE 408, PLAT RECORDS, JOHNS COUNTY TEXAS AND BEING MORE PARTICULARY DESCRIBED AS TRACT III, IN THAT CERTAIN SPECIAL WARRANT DEED DATED AUGUST 16,2006 FROM JOHNSON COUNTY MENTAL HEATH RETARDATION CENTER TO JOHNSON COUNTY TEXAS, RECORDED IN VOLUME 3944 PAGE 273,OFFICIAL PUBLIC RECORDS, JOHNSON COUNTY TEXAS

Johnson County will accept a minimum of \$750.00 per acre and a minimum of 25% royalties at the Well Head AND NO DRILLING WILL BE PERMITTED ON THIS PROPERTY.

ATTACH THIS DOCUMENT TO YOUR BID PROPOSAL OF COST.

NET MINERAL ACRES:

1.998 ACRE

S | 50 | .50

TOTAL BONUS \$:

\$ 3,000.

ROYALTY:

25% AT THE WELL HEAD

PRIMARY TERM:

2 YEARS

ATTEST: Jamus Brockway